# FILE NOTATIONS Entered in NID File Checked by Chief ocation Map Pinned Approval Letter Card Indexed Disapproval Letter COMPLETION DATA: Date Well Completed ./-27-7 Location Inspected ... W..... TA..... Bond released GW.... OS.... PA. State or Fee Land . LOGS FILED Driller's Log.... Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.... BHC Scnic GR..... Lat..... Mi-L.... Sonie... CBLog..... CCLog..... Others....

# Champlin Petroleum Company

P. O. BOX 1257

## 2 EXECUTIVE PARK - 7901 E. BELLEVIEW AVE. ENGLEWOOD, COLORADO 80110

November 5, 1971

CABLE: CHAMPLIN

State of Utah Utah Oil & Gas Conservation Commission 1588 West North Temple Salt Lake City, Utah 84116

> Re: #1 U.S.A.-13-31 (22-1) Section 31, T22S, R1W Sevier County, Utah

#### Gentlemen:

Attached are three copies of U.S.G.S. Form 9-331C, Application for Permit to Drill, for subject well. If the proposed work meets with your approval, please return the excess executed copies to this office.

Copies of the Location Plat will be mailed to your office by the surveyor.

Very truly yours,

CHAMPLIN PETROLEUM\_COMPANY

R. A. Scott

District Drilling Superintendent

/rr

Attachments

cc: Well File w/att.

Correspondence File

R. A. Scott

#### SUBMIT IN "LICATE"

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

(Other insti

DEPARTMENT OF THE INTERIOR

	GEOLO	OGICAL SURVEY			บ-7576
APPLICATION	V FOR PERMIT	TO DRILL, DE	EPEN, OR PL	.UG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NA
ia. Type of Work			•		
	LL X	DEEPEN	PLU	G BACK [	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	AS CT		SINGLE [	MULTIPLE	S. FARM OR LEASE NAME
	ELL OTHER		ZONE L	ZONE L	J
					U.S.A13-31 (22-1) 9. WELL NO.
	<u>in Petroleum Co</u>	mpany			
. ADDRESS OF OPERATOR					10 7777 177 777
P. O. 1	$30 \times 1257$ , Engle eport location clearly an	wood, Colorad	lo 80110	4n #\	10. FIELD AND POOL, OR WILDCAT
At surface				us)	Wildcat
Lot 3	NW SW (614' FW	L & 2033' FSL	٠)	1	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	e ·		Na)Sen	<i>]</i> .	
					Section 31, T22S, R1
	AND DIRECTION FROM NE.	REST TOWN OR PUST O	office-		
1/2 mile North			C va an ionna iii t		Sevier   Uta
5. DISTANCE FROM PROPO LOCATION TO NEAREST			6. NO. OF ACRES IN I	EASE 17.	NO. OF ASSES ASSIGNED TO THIS WELL
PROPERTY OR LEASE L (Also to nearest drig	. unit line, if any)	614	1183		Unknown
8. DISTANCE FROM PROP TO NEAREST WELL, D	DILLING COMPLETED	ļ	9. PROPOSED DEPTH	20.	ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON TH	is lease, ft. Initi	lal well	10,500'		Rotary
1. ELEVATIONS (Show who	ether DF, RT, GR, etc.)			. 47	22. APPROX. DATE WORK WILL STA
5244	GR.				11-10-71
3.		PROPOSED CASING	AND CEMENTING	PROGRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DE	РТН	QUANTITY OF CEMENT
17-1/2	13-3/8	48.0#	700	)' 50	00 sacks
12-1/4	9-5/8	36.0 & 40.0	O# 5,500	)' 50	00 sacks
8-5/8"	5-1/2"	15.5 & 17.0	O# 10,500	)' 20	00 sacks
Cement be drilling 2. B.O.P. w. 3. Intermed circulatto 8-3/44 4. Test and 5. In the excemented 6. Objective  N. ABOVE SPACE DESCRIBE One. If proposal is to	out.  out.  ill be operated iate casing willion. If lost of to T.D.  /or core all shwent of commerce to above the use Zones: Navage PROPOSED PROGRAM: If drill or deepen direction	d each day after the set through the set through the set through the set through the set of the set	ter drilling ough Navajo is not encount ad/or gas. on, 5-1/2" caducing zone ap - Kaibab -	out.  out.  in the eventered, how  asing will  and perform  Toroweap	48#, H-40 casing @ 700'.  Indicasing to 800# before  ent of severe lost  le size will be reduced  l be set through and  rated for production.  productive zone and proposed new production and true vertical depths. Give blo
reventer program, if and					
SIGNED .	XNTHE	mint p	District Dri	illing Su	perintendent 11-5-71
U R. T.	A. Scotts				
(This space for Fede	ral or State office use)				
PERMIT NO 43/	141-20003	•	APPROVAL DATE .		
- man 11 11V/_/_/			ALLEGIAD VALE		
ARROUND PY					DAME
CONDITIONS OF APPROV	AL, IF ANY:	TITLE	• .	4	TOTAL STATE OF THE

O = Section Corners Located (BRASS CAPS)

### PROJECT

# CHAMPLIN PETROLEUM COMPANY -

Well location, # / U.S.A. /3-3/(22-1), located as shown in NW 1/4 SW\*1/4 (Lot 3) Section 31, T22S, RIW, S.L.B.&M. Sevier County, Utah.

#### NOTE

Re-Survey of the South Section Line Completed in 1967, This Re-Survey has not been Approved as of Nov. 5, 1971. Section Information on Remainder of Section Taken from G.L.O. Survey Plat Dated May 26, 1899.



CERTIFICATE

TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED TROM NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME APT BUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELL

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL. UTAH - 84078

SCALE	DATE
" = 1000'	6 Nov., 1971
PARTY	REFERENCES
L.C.K. R.M.	GLO Plat
WEATHER COLD	FILE CHAMPLIN PETRO.

# November 10, 1971

Champlin Petroleum Company Box 1257 Englewood, Colorado 80110

> Re: Well No. U.S.A. #13-31 (22-1) Sec. 31, T. 22 S, R. 1 W, Sevier County, Utah

## Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-041-30003.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd cc: U.S. Geological Survey

MB

# Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

November 12, 1971

Mr. R. A. Scott Champlin Petroleum Company P. O. Box 1257 Englewood, Colorado 80110

> Re: Well fi USA 13-31 (22-1) Let 3, sec. 31-225-IW, S.L.H. Sevier County, Utah Lease Utah 7576

Dear Mr. Scott:

We have received your Application for Permit to Drill the referenced well. This letter confirms our telephone conversation of November 12, 1971

Our records show record title to the lease is held 50 percent by Champling Petroleum Company and 50 percent by Romex Corporation. Our records also show that an essignment has been approved to be effective December 1, 1971, where by Mountain Puel Supply Company will acquire 12% percent interest in the least from Romex.

Before your application for permit to drill can be approved by this office, Romex must file an acceptable \$10,000 lesses's bond with the Bureau of Land Management. If you will send the bond to this office, we will deliver it to the appropriate person to assure expeditious handling. Also, we will need a Besignation of Operator in Champlin's favor by Romex for at least the 40-acre drill site, i.e., Lot 3. It might also be well to secure a Designation of Operator from Mountain Fuel as it will be necessary that we have one by December 1.

This office has no objection to the proposed location nor to the drilling procodures outlined in your application. Therefore, we have no objection if you wish to commence building access road and location provided you have secured permission to do so from the District Manager, Bureau of Land Management, P.O. Box 392, Richfield, Utah 84701, telephone (801) 896-5401.

Sincerely yours,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels, District Engineer

cc: State of Utah, O&G Cons.

# January 17, 1972

Champlin Petroleum Company Box 1257 Englewood, Colorado 80110

> Re: Well No. U.S.A. #13-31 (22-1) Sec. 31, T. 22 S, R. 1 W, Sevier County, Utah

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of December, 1971, on the subject well.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-lb, "U.S. Geological Survey 9-331, "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. Enclosed are forms for your convenience.

Thank you for your cooperation with regard to the above.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE DeROSE SUPERVISING STENOGRAPHER

PUB

# Champlin Petroleum Company

P. O. BOX 1257

2 EXECUTIVE PARK - 7901 E. BELLEVIEW AVE. ENGLEWOOD, COLORADO 80110

January 19, 1972

CABLE: CHAMPLIN

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

43.04 . 30003

Re: No. 1 U.S.A. 13-31 (22-1) Section 31, T22S, R1W Sevier County, Utah

#### Gentlemen:

Per your request of January 17, 1972, attached in triplicate is U.S.G.S Form 9-331 containing a resume of our drilling operations for the month of December, 1971 on the subject well.

Very truly yours,

CHAMPLIN PETROLEUM COMPANY

M. R. Martin

District Production Superintendent

/rr

Attachment

cc: U.S.G.S. w/3 atts.
Well File w/att.
R. A. Scott w/att.
Correspondence File

Form	9.	-3	31		
Form ∫May	1	9	63	)	

# UITED STATES SUBMIT IN TO DEPARTMENT OF THE INTERIOR (Other Instruction of the Interior verse side)

sacks cement with casing and BOP to from 734' to 4495  18. I hereby certify that the foregoing is SIGNED N. R. Markin (This space for Federal or State off)	a good cement reto 1000 psig for 55' by 1-1-72.	turns. Waite 30 minutes -	d on cement	and cemented 35-1/2 hours. 35-1/2 hours. Orilled 12-1/4	Tested
sacks cement with casing and BOP to from 734' to 4495	a good cement reto 1000 psig for 55' by 1-1-72.	turns. Waite 30 minutes -	d on cement	and cemented 35-1/2 hours. 35-1/2 hours. Orilled 12-1/4	Tested "hole
sacks cement with casing and BOP to from 734' to 4495	n good cement reto 1000 psig for 35' by 1-1-72.	turns. Waite	d on cement	and cemented 35-1/2 hours.	Tested
sacks cement with casing and BOP to	n good cement ret o 1000 psig for 3	turns. Waite	d on cement	and cemented 35-1/2 hours.	Tested
The well was spuddrilled to 734'.				-1 <i>[</i> 2" surface	hole was
17. DESCRIBE PROPOSED OR COMPLETED OFF proposed work. If well is directionent to this work.) *	ERATIONS (Clearly state all ponally drilled, give subsurfs	nertinent details, and	give pertinent date	es including estimated	date of starting a
	ABANDON* CHANGE PLANS	(Other	Note: Report resu	ABANDON  g Operations  its of multiple completic appletion Report and Log	on on Well
	PULL OR ALTER CASING MULTIPLE COMPLETE	-	SHUT-OFF URE TREATMENT	REPAIRIN	
16. Check A	ppropriate Box To Indi	cate Nature of No		Other Data	
43-041-3003	5244' Gr.			Sevier	Utah
14. PERMIT NO.	15. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)	,	Section 31,  12. COUNTY OF PAR	T22S, R1W
LOCATION OF WELL (Report location of See also space 17 below.)	clearly and in accordance w (614' FWL & 2033	ith any State requirer	nents.*	10. FIELD AND POOL Wildcat	
Champlin Petroleu  Address of Operator  P. O. Box 1257, E	Englewood, Colora	ado 80110		U.S.A. 13-3 9. WELL NO. 1	1 (22-1)
		CIONS		8. FARM OR LEASE	
OIL GAS OTHER	Drilling Opera	riama		7. UNIT AGREEMENT	
(Do not use this form for propo Use "APPLIC."  I.  OIL GAS OTHER		or plug back to a differ or such proposals.)		7. UNIT AGREEMENT	TEE OR TRIBE NAM

# UITED STATES SUBMIT IN 1 DEPARTMENT OF THE INTERIOR (Other instruction of the interior of the interior)

LICATE\*

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

	GEOLOGICAL SURVE	Y		<b>U-7576</b>	
SUNDRY N	OTICES AND REPOR	TS ON WELLS	6	. IF INDIAN, ALLOTT	EE OR TRIBE NAME
	roposals to drill or to deepen or LICATION FOR PERMIT—" for		oir.		
	LICATION FOR PERMIT—" for	such proposals.)			
1. OIL GAS			7	. UNIT AGREEMENT	NAME
WELL WELL OTHE	<pre>Drilling Operat:</pre>	ions			A STATE OF THE STA
2. NAME OF OPERATOR			8	FARM OR LEASE N.	AME
Champlin Petro	leum Company		τ	I.S.A. 13-31	(22-1)
3. ADDRESS OF OPERATOR			9.	WELL NO.	
P. O. Box 1257	, Englewood, Colorad	do 80110		1	***
4. LOCATION OF WELL (Report location See also space 17 below.)	on clearly and in accordance wit	h any State requirements.*	10	). FIELD AND POOL,	OR WILDCAT
At surface Lot 3 NW S	W (614' FWL & 2033'	FSL)		Wildcat	
			1	1. SEC., T., R., M., OF SURVEY OR ARE	BLK. AND
			*.	SURVEY OR ARE	<b>4</b>
			s	ection 31,	T22S. R1W
14. PERMIT NO.	15. ELEVATIONS (Show whether	ther DF, RT, GR, etc.)		2. COUNTY OR PARIS	
43-041- <del>3003</del> -30003	5244' Gr.			Sevier	Utah
			<u>'</u>		1 000
16. Check	Appropriate Box To Indica	ate Nature of Notice, Rep	port, or Oth	er Data	· 
NOTICE OF I	NTENTION TO:	1	SUBSEQUENT	REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING				
		WATER SHUT-OFF		REPAIRING	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATM		ALTERING	<del>  -  </del>
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACH	illing Op	ABANDONM	
REPAIR WELL (Other)	CHANGE PLANS	(		multiple completion	X X Non Well
17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dir	OPERATIONS (Closuly state all pa			n Report and Log f	
sacks cement ware casing and BOP	'. 13-3/8" surface ith good cement retute to 1000 psig for 30	urns. Waited on co	ement 35-	1/2 hours.	Tested
from 734' to 44	495' by 1-1-72.				
				- 원류활성인	
			•		
				그 월호하였은 김	
					일 활성들다
· .			•		
				- អំង្គបាក់ ន	
18. I hereby certify that the foregoin					
	ng is true and correct	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
THE THE STATE OF T		Diet Drod Como	rintondo		10-72
signed N. R. Martin	ig is true and correct	Dist. Prod. Super	rintenden	t <sub>DATE</sub> 1-	19-72
SIGNED N. R. Markin (This space for Federal or State	retire TITLE	Dist. Prod. Super	rintenden	t <sub>DATE</sub> 1-	19-72
M. R. Martin	retire TITLE	Dist. Prod. Super	rintenden	t DATE 1-	19-72

STATE OF UTAH DIVISION OF OIL & GAS CONSERVATION DEPARTMENT OF NATURAL RESOURCES

# PLUGGING PROGRAM

An A	
NAME OF COMPANY Champlein Stud	land Curp
WELL NAME (15A 13-31 (22-1)	API NO: 43-041-30003
	County Levier
Sec. 31 Township 275 Range 1 W	
Verbal Approval Given to Plug the Above Refe	rred to Well in the Following Manner:
Total Depth: 6377' arapien Sha	ele
Casing Program:	Formation Tops:
133/2" @ 1/34/1	arapien Shale - 4610' leppected at 400')
Plugs Set as Follows:	
100' or 15 packs at \$600	g'
If spresh water bottom	found, 50 sacker & fresh
Water or at 2000'	
50 sachs at 125'	
In packer) at suigael	
st 12/4" squau Ollar to 2 Weeks). Ded not log &	hol have been fishing vaer samples, however
ud whit salein.	
Date: 1-21/12 US65	Signed:

# Champlin Petroleum Company

P. O. BOX 1257

2 EXECUTIVE PARK - 7901 E. BELLEVIEW AVE. ENGLEWOOD, COLORADO 80110

February 1, 1972

CABLE: CHAMPLIN

United States Department of the Interior Geological Survey 8416 Federal Building 125 S. State Street Salt Lake City, Utah 84111

> Re: #1 U.S.A. 13-31 (12-1) Section 31, T22S, R1W Sevier County, Utah

#### Gentlemen:

Attached are the following for subject well:

- 1. Form 9-331, Notice of Intention to Abandon (5 copies)
- 2. Form 9-331, Subsequent Report of Abandonment (5 copies).

Form 9-330 will be submitted as soon as we receive the logs on the well.

Please return the excess executed copies of the Forms 9-331.

Very truly yours,

CHAMPLIN PETROLEUM COMPANY

R. A. Scott

District Drilling Superintendent

/rr

Attachments

well File w/atts.

R. A. Scott w/atts.

Correspondence File

Form 9-331 (May 1963) ED STATES SUBMIT IN The ATE-	Form approved.  Budget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR (other instructions on re-	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	U-7576
OUNTRING AND DEPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	
<b>i.</b>	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER	· · · · · · · · · · · · · · · · · · ·
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Champlin Petroleum Company	U.S.A. 13-31 (12-1)
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 1257, Englewood, Colorado 80110	<b>1</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface Lot 3, NW SW (614' FWL & 2033' FSL)	Wildcat
LOU 3, NW SW (OL4 TWL & 2005 TOL)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Section 31, T22S, R1W
14. PERMIT NO.   15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
43-041-3003 5244' Gr.	Sevier Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO:  SUBSEQUE	Other Data
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* X SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL CHANGE PLANS (Other)	
(Other) (Note: Report results	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*	including estimated date of starting at
It is proposed to abandon well as follows:	
1. Set 75 sack cement plug 4600'-4515'.	
2. Set 50 sack cement plug 2000'-1945'	그 휴 그 생활회의 그는 지욕실까요?

- Set 50 sack cement plug 725'-660'.
   Set 10 sack cement plug in top of surface casing.
- 5. Erect dry hole marker.
- Location will be cleaned by August, 1972.

Verbal approval obtained.

8. I hereby certify that the foregoing is true and correct		D		1 6 0 1 70	
signed R. A. Scott	TITLE	District Drlg.	Superinten	dent <sub>TE</sub> 2-1-/2	
(This space for Federal or State office use)					
APPROVED BY	TITLE .			DATE	

Form approved.

DEPARTMENT OF THE INT	FRIOR (Other Instructions on	re Budget Bureau No. 42-R1424  5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVE		บ-7576
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORT		
(Do not use this form for proposals to drill or to deepen or Use "APPLICATION FOR PERMIT—" for s	plug back to a different reservoir. such proposals.)	
1.		7. UNIT AGREEMENT NAME
OIL GAS OTHER		
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Champlin Petroleum Company		U.S.A. 13-31 (12-1)
3. ADDRESS OF OPERATOR		9. WELL NO.
P. O. Box 1257, Englewood, Color	ado 80110	1
P. O. Box 1257, Englewood, Colors to Location of Well (Report location clearly and in accordance with	h any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface Lot 3, NW SW (614' FWL & 2033'	<b>ਛ</b> ਟਾ \	Wildcat
LOC 3, NW SW (014 FWL & 2033	F 3L)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		Section 31, T22S, R1W
14. PERMIT NO. 15. ELEVATIONS (Show whet	ther DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
43-041-3003 5244 GL.	·	Sevier   Utah
16. Check Appropriate Box To Indica	ate Nature of Notice Report of	r Other Data
NOTICE OF INTENTION TO:		EQUENT REPORT OF:
NOTICE OF INTENTION TO.	1	
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT* X
REPAIR WELL CHANGE PLANS	(Other) (Note: Report resu	ilts of multiple completion on Well
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pe proposed work. If well is directionally drilled, give subsurface	Completion or Recor	mpletion Report and Log form.)
<ol> <li>Set 75 sack cement plug 4600</li> <li>Set 50 sack cement plug 2000</li> <li>Set 50 sack cement plug 725'</li> <li>Set 10 sack cement plug in t</li> <li>Erected dry hole marker.</li> <li>Location will be cleaned by</li> </ol> Verbal approval obtained.	-660'. op of surface casing.	A 45 STANDARD OF THE LAND PRODUCT OF THE PROPERTY OF THE PROPE
18. I hereby certify that the foregoing is true and correct SIGNED TITLE	District Drlg.Supering	tendent <sub>DATE</sub> 2-1-72
SIGNED R. A. SCOTT	District Drlg.Supering	tendent <sub>DATE</sub> 2-1-72
SIGNED TITLE		tendent <sub>DATE</sub> 2-1-72

# Champlin Detroleum Company

P. O. BOX 1257

2 EXECUTIVE PARK - 7901 E. BELLEVIEW AVE. ENGLEWOOD, COLORADO 80110

February 11, 1972

CABLE: CHAMPLIN

United States Department of the Interior Geological Survey 8416 Federal Building 125 S. State Street Salt Lake City, Utah 84111

> Re: #1 U.S.A. 13-31 (22-1) Section 31, T22S, RIW Sevier County, Utah

# Gentlemen:

Attached are the following for subject well:

- 1. Form 9-330, Well Completion or Recompletion Report and Log (2 copies)
- 2. Borehole Compensated Sonic Log Gamma Ray (2 copies)
- 3. Induction-Electrical Log (2 copies).

Very truly yours,

CHAMPLIN PETROLEUM COMPANY

R. A. Scott

District Drilling Superintendent

/rr

Attachments

cc: State of Utah
G. A. Staples w/Forms 9-330 & 9-331
Well File w/Forms 9-330 & 9-331
Correspondence File
R. A. Scott w/Forms 9-330 & 9-331

# Champlin Petroleum Company

P. O. BOX 1257

2 EXECUTIVE PARK - 7901 E. BELLEVIEW AVE. ENGLEWOOD, COLORADO 80110 February 11, 1972

CABLE: CHAMPLIN

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: #1 U.S.A. 13-31 (22-1) Section 31, T22S, R1W Sevier County, Utah

## Gentlemen:

Attached are the following for subject well:

- 1. U.S.G.S. Form 9-330, Well Completion or Recompletion Report and Log (2 copies)
- 2. Form OGC-8-X, Report of Water Encountered During Drilling (4 copies)
- 3. Borehole Compensated Sonic Log Gamma Ray (2 copies)
- 4. Induction-Electrical Log (2 copies).

Very truly yours,

CHAMPLIN PETROLEUM COMPANY

Ř. A. Scott

District Drilling Superintendent

/rr

Attachments

cc: G. A. Staples
Well File
R. A. Scott
Correspondence File

# UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

verse side) 5. LEASE DESIGNATION AND SERIAL NO. U-7576

THE TYPE OF COMPLETION:  S. TYPE OF COMPLETION:  WHILE DAY COLOR OF COMPLETION:  READ COLOR OF C	WELL CO	MPLETION C	OR RECOM	IPLET	ION F	REPORT	AND I	_OG *	6. IF INDIAN	, ALLO	TTEE OR TRIBE NAM
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2. Asset of operators Champlin Fetroleum Company 2. Assets of operators Champlin Fetroleum Company 3. Assessed of operators Champlin Fetroleum Company 3. Assessed of operators P. O. Box 1257, Englewood, Colorado 80110 10. Find And Pool, on window 4. LOCLIDS OF WILL (Report Section Citative and in accordance with any State requirements).  At some teach and the color of the color o	b. TYPE OF COM	OF EURICAN.	C WELL C	<b>D</b>	RY LEE	Otner	1		· I in the second		
2. AMAINS OF OPERATOR Champlin Petroleum Company 3. ASSERS OF OPERATOR P. O. BOX 1257, Englewood, Coloredo 8011.0 4. CHAING NO WELL (Report location clearly and in Decardance with any Rists requirements)* 4. CHAING NO WELL (Report location clearly and in Decardance with any Rists requirements)* 4. At top 1706. Chain and 1707. The second of the second	NEW T	WORK DEEP-	PLUG T	DIFE	. O	043	131		S FARM OR	LEASE	NAME
Champlin Petroleum Company  2. Anderson of Departure  P. O. Box 1257, Englewood, Colorado 80110  1. Location of walls (Repert homistic decay and in second new sith only State requirements)*  At surface Lot 3, NN SW (614 * FML & 2033 * PSL)  At top prod. Interval reported below  At total deeph  At total deeph  At total deeph  1. Februar RO.  1. DATE SWINGER ROSS  1. Section 31, T223, RW  1. Sec							1 101		·		
A. DOLLEGON OF WELL LEPOPT LOCATION COLOR OF ALL CASTNO MATERIAL COLOR OF WELL LEPOPT LOCATION COLOR OF WELL LOCATION COLOR OF WE				2/9/-		1 72	2 2				51 (22-1
P. O. BOX 1257, Englewood, Colorado 80110  1. LOCATION OF WELL (Report Location clearly and in accordance with any State requirements)*  1. LOCATION OF WELL (Report Location clearly and in accordance with any State requirements)*  1. LOCATION OF WELL (Report Location clearly and in accordance with any State requirements)*  1. At sort and the proof of the						<del>-                                    </del>			The second secon		
A LOCATION OF WILL REPORT LOCATION CONTROL OF A SECONDARY ON A SECONDARY OF A SEC	:		wood Colo	rado	8011	0	3 j			D P001	COR WILDCAT
At top prod. interval reported below  At total depth  At total							rements)*	· · · · · · · · · · · · · · · · · · ·	The second second		
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At total depth  At Permit No.    14, Permit No.   14, Permit No.   14, Permit No.   14, Permit No.   14, Permit No.   14, Permit No.   16, Date Studded   17, Date T.D. Reached   17, Date Compt. (Ready to prod.)   18, Reavitions (sp. Red., Rt. o., Rt.);   19, Edge Cashing   11, Date T.D. Reached   17, Date Compt. (Ready to prod.)   18, Reavitions (sp. Red., Rt. o., Rt.);   19, Edge Cashing Ready (o., Prod.)   18, Reavitions (sp. Red., Rt. o., Rt.);   19, Edge Cashing Ready (o., Prod.)   19, Permit No.   19, Perm	•	be see	St. 40	<u></u>			and the same of th	*		1.6	
At total depth    14. Ferrat No.   MATE HEAUED   12. Section 31, T22S, RIW   43-041-3003   11-16-71   Sevier   Utch     15. Date byddded   16. Date to. Reculed   17. Date course. (Ready to prod.)   18. Emparators (pp. Res. Ret. of to.)   19. Empty (Dutch)     12-5-71	At top prod. into	erval reported below	. 2	73.3	. 3						
15. DATE SPUDDED 16. DATE T.D. BEACHED 17. DATE COMP. (Recapt to prod.) 18. ELECATIONS (Dr. HEB. Nr. 6., ECC.)* 19. ELEC. CASHINGHAD 12-5-71 1-14-72 1-27-72 5244° CR. 5259° K.B  12. PARMADERY, NO A TWO 21. PURG. BACK T.D., NO A TWO 22. IF MULTIPLE COMP. (Recapt to prod.) 18. ELECATIONS (Dr. HEB. Nr. 6., ECC.)* 19. ELEC. CASHINGHAD 17-7-72 1-27-72 5244° CR. 5259° K.B  24. PRODUCTION HYBEVAL(S), OF THIS COMPLETION.—TOP, BOTTOM, NAME (MD AND TUT)* 22. IF MULTIPLE COMPLETION (NAME (MD AND TUT)* 23. INTERVALS OF O'-T, D  25. TYPE ELECTRIC AND OTHER LOGS RUN 1-ES, BHC Gamma Ray—Sonic Log  26. TYPE ELECTRIC AND OTHER LOGS RUN 1-ES, BHC Gamma Ray—Sonic Log  27. WAS WRILL COMP. NO COMP. (No COMP. 1-12-12)* 700 SX DOWell RFC & 100 None  28. CASHING SIEEE WHIGHT, IA/FT. DEFTH SET (MD) BOLE SIEE CHESTING RECORD AMOUNT PULLED  13. PERFORATION RECORD (Interval, Nice and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  29. LINER RECORD 33.* ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  20. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  23. PERFORATION RECORD (Floring, ges lift, pumping—rise and type of pump) (WELL STATES (Froducing or shift-in))  23. PERFORMATION FROM RECORD CHOKE SIZE PRODES ON DIA-BIL. CASE—NOC. NATER—BEL. CASCOL ALTIO  24. PRODECTION PRESS. CASING PRESSURE 2-MOUNT AND CALL TO A STATEMENENTS  25. LIST OF ATTACHMENTS  1-ES, BHC Gamma Ray Sonic Log  26. I hereby certiff, that the Kycging and stracked.	At total depth		e e	S	: man	2 1 8			Section	31.	T22S, R1W
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12-5-71 1-14-72 1-27-72 5.5244 CR 5.259 K.B  25. TOTAL DEPTH, MD a TVD 21. FLUE, BACK T.G., MB a YVD 22. W MUTTIFIS COMPL., 123. INTERVALS CABLE TOOLS 6377'  24. FRONDCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  25. TYPE ELECTRIC AND OTHER LOGS RUN  26. TYPE ELECTRIC AND OTHER LOGS RUN  27. WAS WELL CORDO  28. CASING RECORD (Report all strings set in socit)  28. CASING RECORD (Report all strings set in socit)  29. CASING RECORD (Report all strings set in socit)  21. 3-3/8" 48.0 734' 17-1/2" 700 SX DOWell RFC & 100 None  29. LINER RECORD  29. LINER RECORD  29. LINER RECORD  20. SX Regular, 27. CaCl2  29. LINER RECORD  20. SX Regular, 27. CaCl2  29. LINER RECORD  20. SX Regular, 27. Cacl2  29. LINER RECORD  20. LINER RECORD  20. TUBING RECORD  21. PROPORTION RECORD (Interval, size and number)  22. ACID, SHOT, FRACTURE, CEMBENT SQUEEZE, ETC.  20. LINER RECORD  21. PROPORTION PRODUCTION METHOD (Flowing, gos lift, pumping—size and type of pump)  22. WELL STATUS (Producing or Saufface dsg., 10 sacks cement top of surface dsg., 10 sacks cement  27. Sacks cement  28. PRODUCTION PROSOCION RECORD (Producing or Saufface dsg., 10 sacks cement  27. Sacks cement  28. PRODUCTION PROSOCION RECORD (Producing or Record of Saufface dsg., 10 sacks cement  27. Sacks cement  28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  29. Sacks cement  20. OLD Saufface dsg., 10 sacks cement  20. OLD Saufface dsg., 10 sacks cement  27. Sacks cement  28. ALTON RECORD (Producing or Record of Saufface dsg., 10 sacks cement  29. AUGUSTAN RECORD (Producing or Record of Saufface dsg., 10 sacks cement  20. OLD Saufface dsg., 10 sacks cement  20. DATE OF TASK (Producing or Record of Saufface dsg.)  20. THE VINES SAUFFACE (PRODUCTION DEAD SAUFFACE (PRODUCT	15. DATE SPUDDED	16. DATE T.D. REAC	HED   17. DATE	1						19. 1	
22. IF LINER RECORD  1-ES, BHC Gamma Ray-Sonic Log  23. Casing records at social disconsistion records (Intervel, size and number)  24. Performance record (Intervel, size and number)  25. Was directional disconsistion record (Intervel, size and number)  26. Terroration record (Intervel, size and number)  27. Value of test house record (Intervel, size and number)  28. Casing record (Intervel, size and number)  29. Liner record (Intervel, size and number)  20. Terroration record (Intervel, size and number)  21. Performance record (Intervel, size and number)  22. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.  23. Detail as social as so	12-5-71	1-14-72	1-2	7-72						-	
6377 0'-T.D. 25. WAS DIRECTIONAL SURVEY MADE 26. PRODUCTION INTERVAL(S), OF TRIS COMPLETION—TOP, BOTTON, NAME (MD AND TVD). 25. WAS DIRECTIONAL SURVEY MADE 27. WAS WILL CORRED 28. CASING RECORD (Report all strings set in seell)  28. CASING RECORD (Report all strings set in seell)  28. CASING RECORD (Report all strings set in seell)  28. CASING RECORD (Report all strings set in seell)  29. LINER RECORD ANOUNT PULLED  30. TUBING RECORD NONE  31. PREFIT SET (MD) BOTTON (MD) BACKS CEMENT* SCREEN (MD) EXE DEPTH SET (MD) PACKER SET (MD)  31. PREFIT RECORD SACKS CEMENT* SCREEN (MD) EXES DEPTH SET (MD) PACKER SET (MD)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND RING OF MATERIAL USED  4600-4515 75 sacks cement  2000-1945 50 sacks cement  TOD OF SULFACE CSG. 10 sacks cement  TOD OF SULFACE CSG. NATERIAL USED  ANTE OF TEST HIGHER PRODUCTION PRODUCTION METHOD (Floreing, gas lift, pumping—size and type of pump) WELL STAYLES (Producing or restrict to the pumping—size and type of pump)  ANTE OF TEST PRODUCTION PRODUCTION METHOD (Floreing, gas lift, pumping—size and type of pump)  ANTE OF TEST WILL STAYLES (Producing or restrict to the pumping—size and type of pump)  ANTE OF TEST WILL STAYLES (Producing or restrict to the pumping—size and type of pump)  ANTE OF TEST WILL STAYLES (Producing or restrict to the pumping—size and type of pump)  34. DISPOSITION OF CAS (Sold, used for fuel, verted, sto.)  35. LIST OF ATTACHMENTS  I—ES, BHC Gauma Ray Sonic Log  36. 1 hereby certify that the frequency and stinghed information is complete and correct as determined from all available records	20. TOTAL DEPTH, MD &		ACK T.D., MD & TV	/D   22.		TIPLE COMPL.		INTERVALS	ROTARY TOO	LS	CABLE TOOLS
Dry Hole    Commandation for the lock but   Case of the lock but   C	6377'			1	HOW M.	AN Y*	2	DRILLED BY	0'-T.D.	9	
Dry Hole  26. Type blectric and other loss by  1 -ES, BHC Gamma Ray-Sonic Log  27. Was well comed No  1 -ES, BHC Gamma Ray-Sonic Log  28. CASING BIE   WHIGHT, IB, FT. DEPTH SET (MD)   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED NO  13-3/8"   48.0   734"   17-1/2"   700 sx Dowell RFC & 100   None  29. LINER RECORD   SX Regular, 2% CaCl <sub>2</sub> 29. LINER RECORD   SO. TUBING RECORD   SIZE   DEFTH SET (MD)   PACKER SET (MD)    SIZE   TOP (MD)   BOTTOM (MD)   SACKS CEMENT*   SCREEN (MD)   SIZE   DEFTH SET (MD)   PACKER SET (MD)    LINER RECORD   SO. TUBING RECORD   SIZE   DEFTH SET (MD)   PACKER SET (MD)    LINER RECORD   SO. TUBING RECORD   SIZE   DEFTH SET (MD)   PACKER SET (MD)    LINER RECORD   SO. TUBING RECORD   SIZE   DEFTH SET (MD)   AMOUNT AND KIND OF MATERIAL USED    4600-4515   75 sacks cement    2000-1945   50 sacks cement    2000-1945   50 sacks cement    2000-1945   50 sacks cement    TOP OF SURFACE CSG. 10 sacks cement    100 OF SURFACE CSG. 10 sacks cement	24. PRODUCING INTER	VAL(S), OF THIS CO	APLETION-TOP,	BOTTOM,	NAME (M	D AND TVD)*	5 1 ·		AN		, WAS DIRECTIONAL
26. TIPE ELECTRIC AND OTHER LOGS RUN  IES, BHC Gamma Ray-Sonic Log  27. WAS WALL CORD  1ES, BHC Gamma Ray-Sonic Log  28. CASING RECORD (Report all strings set in well)  CASING RECORD (REPORT SET IN THE RECORD (REPORT SET IN WHITE RECORD SET IN WHITE RECORD SET IN WHITE RECORD SET IN THE RECORD (RECORD SET IN THE RECORD (RECORD SET IN THE RECORD SET IN THE RESET PRODUCTION SET IN THE RESET IN THE RESET SET IN THE	Drv Hole			-	•				- Yaka	13.	SURVEY MADE
CASING RECORD (Report oil strings set in well)  CASING SIZE WEIGHT, LB/FT. DEFTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT FULLED  13-3/8" 48.0 734' 17-1/2" 700 sx Dowell RFC & 100 None  Sx Regular, 2% CaCl <sub>2</sub> 29. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTON (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) FACKER SET (MD)  31. PERPORATION RECORD (Interval, size and number)  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  4600-4515 75 sacks cement  2000-1945 50 sacks cement  2000-1945 50 sacks cement  TOP of Surface csg. 10 sacks cement  TOP of Surface csg. 10 sacks cement  TOP OF Surface csg. 10 sacks cement  133.*  PRODUCTION  PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well stratus (Producing or shat-in)  WELL STATUS (Producing or shat-in)  WELL STATUS (Producing or shat-in)  WELL STATUS (Producing or shat-in)  AND TEST PRODUCTION OF GAS (Sold, used for fuel, vented, etc.)  TEST PERIOD  13. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST VENT WINNESSED BY  T-SU WINNESSED BY  15. LIST OF ATTACHMENTS  I-ES, BHC Gamma Ray Sonic Log  16. Develop certify that he foreging and streighed information is complete and correct as determined from all available records	3.1						11.84			ं	1-
CASING RECORD (Report all strings set in well)  AMOUNT FULLED  SEE CEMENTING RECORD  AMOUNT FULLED  SEE REGULAR, 2% CaCl2  SEE TOF (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) FACKER SET (MD)  SIZE TOF (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) FACKER SET (MD)  SIZE TOF (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) AMOUNT AND KIND OF MATERIAL USED  4600-4515 75 SACKS CEMENT  2000-1945 50 SACKS CEMENT  TOP OF SUTFACE SEE. 10 SACKS CEMENT  PRODUCTION  DATE FIRST FRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) shat-in)  FLOW. TUBING FRESS. CASING FRESSURE CALCULATED TEST FRODON. FOR OIL—BBL. GAS—MCF. WATER—BBL. GASOUL RATIO  TEST PERSON OF ASS (Sold, used for fuel, vented, etc.)  TEST, BHC Gamma Ray Sonic Log  36. 1 bereby certify that he forging and gitshed information is complete and correct as determined from all available records	A 3				-	i i	9.7 9.7		švė as	* ***	
CASING SIZE  WEIGHT, LB/FT. DEPTH SET (MD)  13-3/8"  48.0  734'  17-1/2"  700 sx Dowell RFC & 100  None  Sx Regular, 2% CaCl2  29.  LINER RECORD  BOTTOM (MD)  BOTTOM (MD)  SACKS CEMENT*  SCREEN (MD)  SIZE  TOF (MD)  BOTTOM (MD)  SACKS CEMENT*  SCREEN (MD)  SIZE  DEPTH SET (MD)  FACKER SET (MD)  4600-4515  75 sacks cement  2000-1945  50 sacks cement  100 f surface dsg. 10 sacks cement  TOP of surface dsg. 10 sacks cement  PRODUCTION  P	I-ES, BHC	Gamma Ray-Se	onic Log			gr.				N	o i
13-3/8"   48.0   734   17-1/2"   700 sx Dowell RFC & 100   None	<b>2</b> 8.		CASIN	G RECO	RD (Rep	ort all strings	set in wel			-	1143
29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) PACKER SET (MD)  30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  4600-4515 75 sacks cement  2000-1945 50 sacks cement  725-660 50 sacks cement  TOP of Surface dsg. 10 sacks cement  TOP of Surface dsg. 10 sacks cement  10 parts FIRST PRODUCTION  PRODUCTION PRODUCTION METROD (Flowing, gas lift, pumping—size and type of pump) well STATUS (Producing or REST PRODUCTION  PRODUCTION  PRODUCTION PRODUCTION METROD (Flowing, gas lift, pumping—size and type of pump) well STATUS (Producing or REST PERIOD TEST PERIOD TEST BROD TEST GAS—MCF. WATER—BBL. GAS—OLL RATIO TEST PERIOD TEST GAS—MCF. WATER—BBL.							2. <sup>3</sup>				AMOUNT PULLED
LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEFTH INTERVAL (MD) AMOUNT AND RIND OF MATERIAL USED  4600-4515 75 sacks cement  2000-1945 50 sacks cement  725-660 50 sacks cement  top of surface dsg. 10 sacks cement  top of surface dsg. 10 sacks cement  DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well status (Producing or edul-in)  WELL STATUS (Producing or edul-in)  WATER—BEL. GAS-OLL RATIO  TEST PERIOD  A. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY  TEST BHC Gamma Ray Sonic Log  36. 1 bereby certify that he foregoing and struched information is complete and correct as determined from all available records	<sup>2</sup> 13-3/8"	48.0	734	. *	17-	1/2"	700 sx	Dowe11	RFC & 10	0 ::	None
29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (M) SIZE DEFTH SET (MD) FACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number)  32. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  4600-4515 75 sacks cement  725-660 50 sacks cement  725-660 50 sacks cement  Top of surface dsg. 10 sacks cement  PRODUCTION  DATE PIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well status (Producing or edut-in)  PRODUCTION TEST HOURS TESTED CHOKE SIZE FROD'N. FOR OIL—BEL. GAS—MCF. WATER—BEL. GAS—OIL RATIO  FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR BATE 24-HOUR BATE 24-HOUR BATE A1-HOUR BA1-HOUR BATE A1-HOUR BATE A1-HOUR BATE A1-HOUR BATE A1-HOUR BATE A	ĝ I					14,	sx Re	gular,	2% CaCl <sub>2</sub>		
ERRORD  LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD) FACKER SET (MD)  30. TUBING RECORD  SIZE DEPTH SET (MD) FACKER SET (MD)						- 1 T	e p				
SIZE TOP (MD) BOTTON (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTON (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTON (MD) SACKS CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  4600-4515 75 Sacks cement  2000-1945 50 sacks cement  725-660 50 sacks cement  1000-1945							<u> </u>				
31. FERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  4600-4515 75 sacks cement  2000-1945 50 sacks cement  2000-1945 50 sacks cement  top of surface dsg. 10 sacks cement  top of surface dsg. 10 sacks cement  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well status (Producing or shut-in)  PRODUCTION TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  TEST WITNESSED BY  34. DISPOSITION OF GAS (Sold, used for fuel, venied, etc.)  TEST WITNESSED BY  35. LIST OF ATTACHMENTS  I—ES, BHC Gamma Ray Sonic Log  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	29.	LIN	ER RECORD			· .	30.		TUBING RECO	RD	
31. FERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEFTH INTERVAL (MD)  4600-4515  75 sacks cement  2000-1945  50 sacks cement  725-660  50 sacks cement  PRODUCTION  DATE PIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  ATE PIRST PRODUCTION  PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  WELL STATUS (Producing or shut-in)  WATER—BEL. GAS-OIL RATIO  TEST PERIOD  TEST PERIOD  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST NYINESSED BY	SIZE	TOP (MD) BO	TTOM (MD) S	SACKS CE	MENT*	SCREEN (MI	D). :	SIZE	DEPTH SET (M	D)	
31. FERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  4600-4515  75 sacks cement  2000-1945  50 sacks cement  top of surface dsg. 10 sacks cement  100 of surface dsg. 10 sacks cement  23.*  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N. FOR TEST PERIOD  TEST PERIOD  TEST PERIOD  TEST PERIOD  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY  35. LIST OF ATTACHMENTS  TEST, BHC Gamma Ray Sonic Log  36. I hereby certify that he foregoing and attached information is complete and correct as determined from all available records						Z 1	80		Charles of the Co	. ;	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	ž		nnic Log				\$ <b>5</b> 5				
SIGNED ( ) C ( ) my m Dist Drilling Superintendents upp 2-11-72	36. I hereby certify	that the foregoing a	nd attached info	ormation	is compl	ete and corre	ect as dete	rmined from	all available re	cords	
	SIGNED A	M. W	Chi	·	nt.Te Di	st. Dril	ling S	unerint	endent		2-11-72

# NSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-Any necessary special instructions concerning the use of this form and the number of copies to be for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and correct well or both, pursuant to applicable Federal and/or State laws and regulations.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

All attachments Consult local State It there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. should be listed on this form, see item 35. or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) for each additional interval to be separately produced, showing the additional data pertinent to such interval. interval, or intervals, top(s), bottom(s) and name(s)

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5.) 112. 222	MARY OF POROUS ZONES: show all important zones of porosity and contents thereof; depth interval tested, cushion used, time tool open; flowing	воттом				67°4	e se se	্চুম্	Tevery		**************************************		Tillia	· ·		n arragintaga . No. 1907	and the second				was.	***************************************
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# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 310 NEWHOUSE BUILDING SALT LAKE CITY 11, UTAH

# REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number	#1	U.S.A. 13-31 (	22-1)				
Operator Champlin				Box 1257 Englewood		_Phone_	771-8090
Contractor Pease	Bros., I	nc.	Address	Vernal, U	tah	_Phone_(	801) 789-110
Location: NW 1/2 SW 1/2	Sec. 31			Sevier		_County	Utah.
Water Sands:			••				
Depth		<u>Vol</u>	Lume		2	uality	
From	To	Flow 1	Rate or	Head	Ī	resh or	Salty
1. No known	water sa	nds encountere	d.				
2							
3				www_ga_ar_t_ga_t_ar_t_c_			
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5					TT 2 .:	All years and the second	<del></del>
37.		(Continued on		e if necessary	)		
Formation Tops:	102 100	dae geroere die Aber Saar voor					X.
Gray Gulch Bald Knoll Crazy Hollow Green River	910' ( 1585' ( 2330' ( 2380' ( 2590' (	+4349') +3674') +2929') +2879') +2669')	Tw Ar	ist Gulch	4600 4850	' (+659 ' (+409	)
Remarks:						•	

- NOTE: (a) Upon diminishing supply of forms, please inform the Commission
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

# February 14, 1972

Champlin Petroleum Company Box 1257 Englewood, Colorado 80110

> Re: #1 U.S.A. 13-31 (22-1) Sec. 31, T. 22 S, R. 1 W, Sevier County, Utah

#### Gentlemen:

We are in receipt of your logs for the above mentioned well which have been marked "tight hole". Please refer to Rule C-5(b), General Rules and Regulations and Rules of Practice and Procedure.

In order to hold this information confidential, we must have a letter from your company requesting that this data be withheld from open file.

Please advise at your earliest convenience.

Very truly yours,
DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE SUPERVISING STENOGRAPHER

:sd

# Champlin Detroleum Company

P. O. BOX 1257

## 2 EXECUTIVE PARK - 7901 E. BELLEVIEW AVE. ENGLEWOOD, COLORADO 80110

February 18, 1972

CABLE: CHAMPLIN

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: #1 U.S.A. 13-31 (22-1) Section 31, T22S, R1W Sevier County, Utah

#### Gentlemen:

With reference to your letter of February 14, 1972, this is our request to hold all information from the referenced well confidential and withhold this data from your open file.

Your consideration in this matter will be greatly appreciated.

Very truly yours,

CHAMPLIN PETROLEUM COMPANY

J. N. McGirl District Engineer

JNMcG:rr